

APPENDIX H

Evaluation of Hydraulic Containment Alternatives

TO: Mr. Steve Smith, Solutia Inc.

FROM: Shahla Farhat, James Kearley, and Charles Newell

RE: Evaluation of Hydraulic Containment Alternatives
Sauget Area 1 Feasibility Study, Sauget and Cahokia, Illinois

EXECUTIVE SUMMARY

Hydraulic containment of affected groundwater downgradient of Sites G, H, and I South is a component of Alternatives 7 and 8 of the Sauget Area 1 Feasibility Study. As requested by Solutia Inc. (Solutia), GSI Environmental Inc. (GSI) used the regional groundwater flow and transport model for the American Bottoms Aquifer (GSI, 2008; GSI, 2012) to evaluate the number of wells and flow rate required to cut off the Sauget Area 1 groundwater plume at the downgradient boundary of the Sauget Area 1 study area.

Containment of the Sauget Area 1 chlorobenzene plume at the downgradient boundary of the Sauget Area 1 study area was obtained using five wells screened in the MHU and DHU and located south of the W.G. Krummrich plant boundary. Overall, a total pumping rate of 1850 gpm was required to contain the Sauget Area 1 chlorobenzene plume.

Operation of the five modeled extraction wells at 1850 gpm along the Krummrich plant boundary (i.e., Alternative 7) would likely result in a significantly reduced time to clean for the portion of the Sauget Area 1 plume located between the five modeled extraction wells and the Mississippi River. However, there are other sources (i.e., at the Krummrich plant and at Sauget Area 2) that would result in continued impacts to the groundwater in the area between the modeled extraction wells and the River.

Alternative 7 would not significantly reduce time to clean for the area between the Sauget Area 1 sources (i.e., Sites G, H, and I South) and the modeled extraction wells. The modeled extraction wells in Alternative 7 would have to remain in operation for a long period of time at 1850 gpm to continue to contain the affected groundwater between the Sauget Area 1 sources and the modeled extraction wells, and the extracted groundwater would require treatment at the PChem Plant and the American Bottoms Plant. Based on planning-level cost estimates, the annual operation and maintenance (O&M) cost for Alternative 7, including groundwater treatment costs, is \$5.5 million per year. The estimated present value cost for Alternative 7 for 30 years of operation is \$78.9 million.

Alternative 8 includes the hydraulic containment system plus groundwater recovery in the residual DNAPL source zones at Sites G, H, and I South, with an estimated total pumping rate of 2800 gpm. Based on planning-level cost estimates, the annual operation and maintenance (O&M) cost for Alternative 8, including groundwater treatment costs, is \$8.2 million per year. The estimated present value cost for Alternative 8 for 30 years of operation is \$113 million.

BACKGROUND

The Sauget Area 1 Feasibility Study includes screening of nine potential remedial alternatives. Groundwater extraction and treatment is a component of Alternatives 7 and 8.

Alternative 7 includes high-capacity extraction wells for hydraulic containment at the downgradient edge of the Sauget Area 1 study area. The extraction wells would be screened in the Middle Hydrogeologic Unit (MHU) and the Deep Hydrogeologic Unit (DHU). The groundwater would be routed for treatment at the PChem Plant and the American Bottoms Plant. Alternative 7 also includes institutional controls, O&M of the Judith Lane Containment Cell, monitored natural attenuation (MNA), utility relocation, recovery of pooled DNAPL at well BR-I, and RCRA caps at Sites G, H, I South, and L.

Alternative 8 includes all of the components in Alternative 7 plus extraction of groundwater from the residual DNAPL source areas at Sites G, H, and I South using high-capacity extraction wells screened in the MHU and DHU.

GSI used the regional groundwater flow and transport model for the American Bottoms Aquifer (GSI, 2008; GSI, 2012) to evaluate the number of wells and flow rate required to cut off the Sauget Area 1 groundwater plume at the downgradient boundary of the Sauget Area 1 study area.

Based on groundwater modeling results, preliminary, planning level cost estimates were developed for Alternatives 7 and 8 for use in the alternative screening process in the Feasibility Study.

MODEL SIMULATIONS

The fate and transport model is described in detail in the *Regional Groundwater Flow and Contaminant Transport Model* report (GSI, 2008) and *2012 Update of Regional Groundwater Flow and Transport Model* memorandum (GSI, 2012). Therefore, only changes pertaining to the above mentioned evaluations are discussed in this memorandum.

The scenarios were modeled with the following key considerations:

- The MODFLOW and MT3D models were run under transient conditions from 1960 to 2038.
- Only Sauget Area 1 sources were used in the simulations.
- Based on the fate and transport model simulations (GSI, 2008, 2012), chlorobenzene represents the largest groundwater plume, therefore this constituent was used for the current analysis as a conservative representative of site constituents from Sauget Area 1.
- Simulated extraction wells were placed at locations along the downgradient sides of the Sauget Area 1 study area (i.e., along the east side of Route 3 and along the southern boundary of the W.G. Krummrich Plant). The locations, number, and pumping rates of the wells were varied until containment of the Sauget Area 1 plume

was obtained. For the purpose of this modeling study, it was assumed that installation and startup of the hydraulic containment system would occur in 2015.

Key model attributes, assumptions, and input data for the groundwater model are listed below:

- A non-uniform finite-difference grid with 60 ft by 60 ft cells in the vicinity of the Sauget Area 2 GMCS was used with cell size gradually increasing with distance from Site R. Adjacent model cell column and row widths were not altered by more than a factor of 1.5 (ASTM D 5880-95). This type of variable-size grid provides a good balance between simulation accuracy and run time.
- Three layers were used in the model: i) an unconfined Shallow Hydrogeologic Unit (SHU) with a porosity of 0.30; ii) a convertible confined/unconfined MHU; and iii) a confined DHU. Geologic descriptions and hydraulic conductivity data indicate that the SHU can serve as a semi-confining layer for the deeper hydrogeologic units. There are no aquitards restricting vertical groundwater flow between the MHU and DHU.
- A horizontal hydraulic conductivity of 5×10^{-3} centimeters per second (cm/sec) was used for the SHU. Hydraulic conductivity data compiled by Schicht (1965) were used for the MHU and DHU.
- Bedrock elevations, which form the bottom of the lowest layer (DHU, Layer 3 in the model), were established by Kriging data contained in Bergstrom and Walker (Figure 2 in Bergstrom and Walker, 1956), results from a small-area geophysical study of an area near the Krummrich facility, and available boring log data.
- The Mississippi River was modeled using MODFLOW's river package. The areal extent of the river was obtained from USGS topographic maps and URS figures. Each river cell was assigned a river stage (assumed constant for all river cells in the model), river bottom elevation (based on U.S. Corps of Engineers bathymetric cross sections), and a conductance term. An average river level stage of 390.12 ft Mean Sea Level was used for the river in the study area.
- Constant head cells were used in the model to represent the eastern boundary of the modeled area (the bluff line) based on "steady-state" constant head elevations used in a regional groundwater flow model developed by Clark (1997).
- A surface infiltration rate of 7.8 inches per year was used in the model to represent infiltration from rainfall.
- The groundwater migration control system (GMCS) was incorporated into the model. The GMCS system consists of a "U"-shaped slurry wall (3 ft wide, 3,300 ft long, 140 ft deep) (Solutia, 2002; URS, 2004) located between Sauget Area 2 Site R and the Mississippi River and three groundwater extraction wells between the slurry wall and Site R. A hydraulic conductivity of 1.4×10^{-8} cm/sec (Solutia, 2005) was used for the slurry wall extending from the SHU to the DHU in the model. The slurry wall was modeled using MODFLOW's Horizontal Flow Barrier package.

MODELING RESULTS TO EVALUATE CUTOFF OF CHLOROBENZENE PLUME

Initially, the model simulations were run with extraction wells located along the east side of Illinois Route 3. However, groundwater extraction at these locations was unable to prevent further offsite migration of the Sauget Area 1 chlorobenzene plume. Plume containment was obtained using five (5) wells located immediately south of the W.G. Krummrich plant boundary (Figure 1). A total pumping rate of 1850 gpm from the MHU and DHU was required to prevent further offsite migration of the chlorobenzene plume.

Operation of the five modeled extraction wells at 1850 gpm along the Krummrich plant boundary (i.e., Alternative 7) would likely result in a significantly reduced time to clean for the portion of the Sauget Area 1 plume located between the five modeled extraction wells and the River. However, there are other sources (i.e., at the Krummrich plant and at Sauget Area 2) that would result in continued impacts to the groundwater in the area between the modeled extraction wells and the River.

Alternative 7 would not significantly reduce time to clean for the area between the Sauget Area 1 sources (i.e., Sites G, H, and I South) and the modeled extraction wells along the Krummrich Plant boundary. The modeled extraction wells in Alternative 7 would have to remain in operation for a long period of time at 1850 gpm to continue to contain the affected groundwater between the Sauget Area 1 sources and the modeled extraction wells. As discussed below, the cost to install and operate this system for a long period of time would be relatively high.

PLANNING-LEVEL COSTS FOR ALTERNATIVES 7 AND 8

Appendix F of the Sauget Area 1 Feasibility Study (GSI, 2012b) presents detailed planning-level cost estimates for Alternatives 2 through 5 to provide an accuracy of minus 30% to plus 50%. The cost estimates in Appendix F were developed in accordance with USEPA guidance (USEPA, 2000), vendor quotations, Remedial Action Cost Engineering Requirements (RACER) software, cost information from previous projects, and engineering judgment. Finally a discount rate was used in calculating present worth costs for the Sauget Area 1 alternatives.

The cost estimates include capital and annual O&M costs. Capital costs include direct costs for construction of remedy components as well as indirect costs such as remedial design, project management, overhead, and implementation of institutional controls. Annual O&M costs include environmental sampling and testing and the O&M of any remediation equipment or systems that remain in operation after remedy construction is complete. A contingency was applied to capital costs and annual O&M costs based on the degree of uncertainty in the scope of work (due to incomplete design) and to account for construction contingency.

The detailed cost table for Alternative 3 was used as the starting point for developing the planning-level costs for Alternatives 7 and 8, which are shown on Tables H-1 and H-2 of this memorandum. The highlighted lines on Tables H-1 and H-2 are the cost elements associated with groundwater extraction and treatment, and these costs are based on engineering judgment.

The hydraulic containment system for Alternative 7 would have to keep operating for a long period of time at 1850 gpm to continue to contain the plumes that originate at the Sauget Area 1 residual DNAPL source areas. The extracted groundwater would be routed to the PChem Plant for preliminary and primary treatment and then to the American Bottoms Plant for secondary treatment. The estimated groundwater treatment fees include \$1.50 per thousand gallons for the PChem Plant and \$3.74 per thousand gallons for the American Bottoms Plant. As shown on Table H-1, the annual O&M cost for Alternative 7, including groundwater treatment costs, is approximately \$5.5 million per year. The estimated present value cost for Alternative 7 for 30 years of operation is \$78.9 million.

Alternative 8 includes the hydraulic containment system plus groundwater recovery in the residual DNAPL source zones at Sites G, H, and I South, with an estimated total pumping rate of 2800 gpm. This pumping rate was not modeled. Instead, it was based on an assumption that the cumulative pumping rate for Alternative 8 would be approximately 50% higher than the rate for Alternative 7. Based on planning-level cost estimates shown on Table H-2, the annual O&M cost for Alternative 8, including groundwater treatment costs, is \$8.2 million per year, and the estimated present value cost for Alternative 8 for 30 years of operation is \$113 million.

REFERENCES

- American Society for Testing and Materials, 2000. "Standard Guide for Subsurface Flow and Transport Modeling", ASTM D 5880-95, Philadelphia, PA.
- Bergstrom, R.E. and T.R. Walker, 1956. *Groundwater Geology of the East St. Louis Area, Illinois*, Illinois State Geological Survey, Urbana, Illinois.
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- IEPA, 2011. "IDOT Dewatering Information for Sauget Groundwater Model", Illinois Environmental Protection Agency, April 8, 2011.
- Schicht, R.J. and E.G. Jones, 1962. *Ground-Water Levels and Pumpage in East St. Louis Area, Illinois, 1890-1961*, Illinois State Water Survey, Urbana, Illinois.
- Solutia, 2002, "Focused Feasibility Study Interim Groundwater Remedy Sauget Area 2 Sites O, Q, R, and S," Solutia Inc., March 31, 2002.
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- URS, 2004. "Remedial Investigation/Feasibility Study Report Sauget Area 2 Sauget, Illinois", URS Corporation, St. Louis, January 30, 2004.
- USEPA, 2000. A Guide to Developing and Documenting Cost Estimates during the Feasibility Study: EPA 540-R-00-002, July 2000.

EVALUATION OF HYDRAULIC CONTAINMENT ALTERNATIVE
Sauget Area 1, Sauget and Cahokia, Illinois

FIGURE AND TABLES

Figure H-1: Simulated Chlorobenzene Plume, 2006 and 2015 - MHU

Table H-1: Cost Estimate Summary – Alternative 7

Table H-2: Cost Estimate Summary – Alternative 8

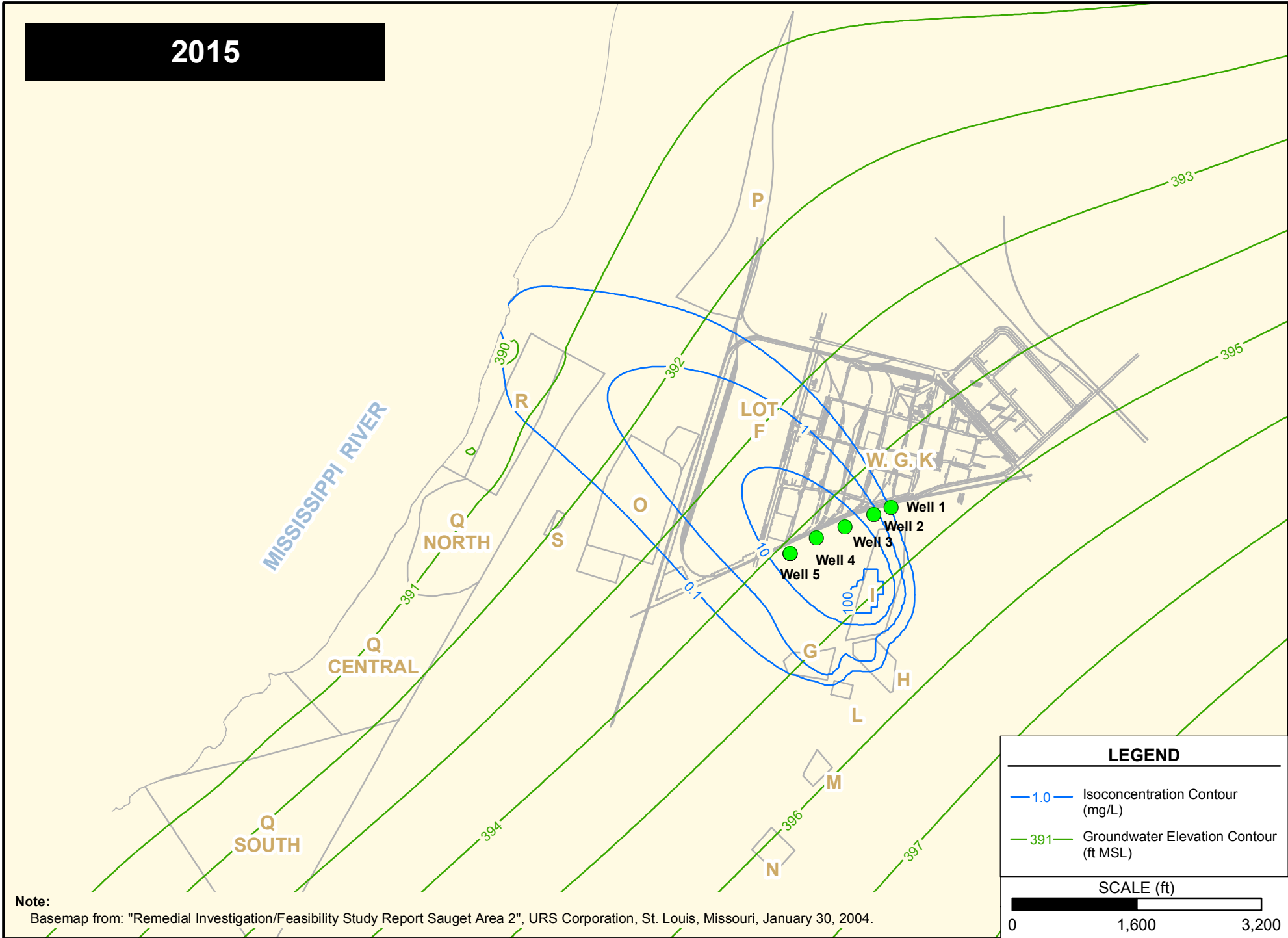
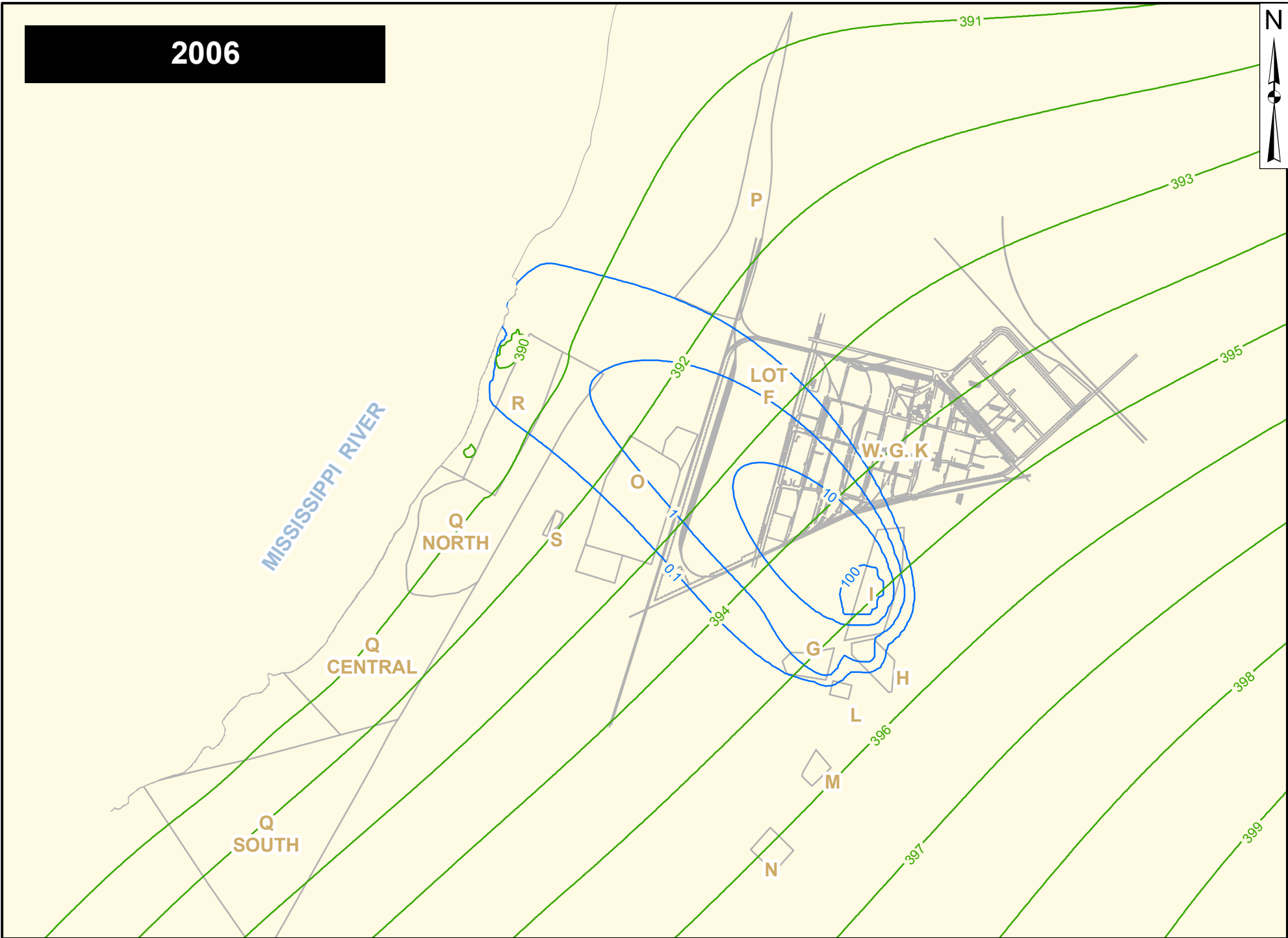


Table H-1
Cost Estimate Summary- Alternative 7
 Sauget Area 1 FS, Sauget and Cahokia, IL

Description of Alternative 7:

Alternative 7 includes MNA, Judith Lane Containment Cell O&M, institutional controls, utility relocation, pooled DNAPL recovery at well BR-I, capping at Sites G, H, I South, and L. Capital costs occur in Year 0. Annual O&M costs occur in years 1 to 10 for pooled DNAPL recovery at BR-I and in years 1 to 30 for all other remedy components.

This alternative also includes 5 groundwater extraction wells for hydraulic containment. Total flowrate of 1850 gpm.

CAPITAL COSTS

| DESCRIPTION | QTY | UNITS | UNIT RATE | TOTAL |
|---|------|-------|-------------|---------------------------------|
| Installation of Wells for MNA Sampling Program | | | | |
| Monitoring wells in SHU | 8 | EA | \$3,400 | \$27,200 |
| Monitoring wells in MHU | 13 | EA | \$6,600 | \$85,800 |
| Monitoring wells in DHU | 13 | EA | \$7,800 | \$101,400 |
| SUBTOTAL | | | | \$214,400 |
| Relocation of water fuel and phone lines | 1 | LS | \$512,000 | \$512,000 |
| DNAPL Recovery System Modification | 1 | LS | \$14,400 | \$14,400 |
| Capping Site G (2.53 acres) | 1 | LS | \$781,400 | \$781,400 |
| Asphalt Cover site G West (0.79 acres) | 1 | LS | \$101,000 | \$101,000 |
| Capping Site H (4.87 acres) | 1 | LS | \$1,450,000 | \$1,450,000 |
| Capping Site I South (8.79 acres) | 1 | LS | \$2,620,000 | \$2,620,000 |
| Capping Site L (1.08 acres) | 1 | LS | \$300,800 | \$300,800 |
| Installation of 5 extraction wells, pumps, elec | 5 | LS | \$100,000 | \$500,000 |
| Installation of pipeline to sewer system | 1 | LS | \$100,000 | \$100,000 |
| SUBTOTAL | | | | \$5,853,200 |
| SUBTOTAL | | | | \$6,594,000 |
| Contingency | 25% | | | \$1,648,500 15% scope + 10% bid |
| SUBTOTAL | | | | \$8,242,500 |
| Project Management | 5% | | | \$412,125 |
| Remedial Design | 8% | | | \$659,400 |
| Construction Management | 6% | | | \$494,550 |
| Institutional Controls | | | | |
| Institutional Controls Plan | 1 | LS | \$8,000 | \$8,000 |
| Security Fence at Sites H and L | 2800 | LF | \$53 | \$148,702 |
| Hazardous Waste Signing | 14 | EA | \$72 | \$1,011 |
| Prepare & file deed notices | 1 | LS | \$20,000 | \$20,000 Legal fees |
| Site information database | 1 | LS | \$5,000 | \$5,000 Set up data mgt system |
| SUBTOTAL | | | | \$182,713 |
| TOTAL CAPITAL COST | | | | \$9,991,288 |

Table H-1
Cost Estimate Summary- Alternative 7
 Sauget Area 1 FS, Sauget and Cahokia, IL

O&M COSTS, Years 1 to 10

| DESCRIPTION | QTY | UNITS | UNIT RATE | TOTAL |
|---|-----|--------|-------------|--------------------|
| MNA Sampling (34 wells for VOCs, SVOCs, geochemical indicators) | | | | |
| Semiannual GW sampling & testing | 2 | 1/2-YR | \$37,300 | \$74,600 |
| Annual GW monitoring report | 1 | YR | \$15,000 | \$15,000 |
| SUBTOTAL | | | | \$89,600 |
| Judith Lane Containment Cell O&M | | | | |
| Judith Lane Containment Cell O&M | 1 | YR | \$30,000 | \$30,000 |
| Judith Lane Containment Cell Well Sampl | 4 | QTR | \$4,900 | \$19,600 |
| SUBTOTAL | | | | \$49,600 |
| DNAPL Recovery System | | | | |
| Recovery System O&M | 1 | YR | \$23,700 | \$23,700 |
| Transportation and Disposal of DNAPL and Water | 1 | YR | \$33,500 | \$33,500 |
| SUBTOTAL | | | | \$57,200 |
| Maintenance of Caps and Covers | 1 | YR | \$35,000 | \$35,000 |
| Pump maintenance / well replacement | 1 | YR | \$75,000 | \$75,000 |
| SUBTOTAL | | | | \$306,400 |
| Contingency | 20% | | | \$61,280 |
| SUBTOTAL | | | | \$367,680 |
| Project Management | 8% | | | \$29,414 |
| Technical Support | 10% | | | \$36,768 |
| ICs-site info database | 1 | LS | \$2,500 | \$2,500 |
| P-Chem Plant (1850 gpm, \$1.50/tho gal) | 1 | YR | \$1,458,500 | \$1,458,500 |
| Amer. Bottoms (1850 gpm, \$3.74/tho gal) | 1 | YR | \$3,636,600 | \$3,636,600 |
| Monthly electricity cost for extraction wells | 12 | MO | \$4,000 | \$48,000 |
| | | | | \$5,211,782 |
| TOTAL ANNUAL O&M COST | | | | \$5,579,462 |

Update database

10% scope + 10% bid

Table H-1
Cost Estimate Summary- Alternative 7
 Sauget Area 1 FS, Sauget and Cahokia, IL

O&M COSTS, Years 11 to 30

| DESCRIPTION | QTY | UNITS | UNIT RATE | TOTAL |
|---|-----|--------|-------------|--------------------|
| MNA Sampling (34 wells for VOCs, SVOCs, geochemical indicators) | | | | |
| Semiannual GW sampling & testing | 2 | 1/2-YR | \$37,300 | \$74,600 |
| Annual GW monitoring report | 1 | YR | \$15,000 | \$15,000 |
| SUBTOTAL | | | | \$89,600 |
| Judith Lane Containment Cell O&M | | | | |
| Judith Lane Containment Cell O&M | 1 | YR | \$30,000 | \$30,000 |
| Judith Lane Containment Cell Well Sampl | 4 | QTR | \$4,900 | \$19,600 |
| SUBTOTAL | | | | \$49,600 |
| DNAPL Recovery System O&M (not applicable) | | | | \$0 |
| Maintenance of Caps and Covers | 1 | YR | \$35,000 | \$35,000 |
| Pump maintenance / well replacement | 1 | YR | \$75,000 | \$75,000 |
| SUBTOTAL | | | | \$249,200 |
| Contingency | 20% | | | \$49,840 |
| SUBTOTAL | | | | \$299,040 |
| Project Management | 8% | | | \$23,923 |
| Technical Support | 10% | | | \$29,904 |
| ICs-site info database | 1 | LS | \$2,500 | \$2,500 |
| P-Chem Plant (1850 gpm, \$1.50/tho gal) | 1 | YR | \$1,458,500 | \$1,458,500 |
| Amer. Bottoms (1850 gpm, \$3.74/tho gal) | 1 | YR | \$3,636,600 | \$3,636,600 |
| Monthly electricity cost for extraction wells | 12 | MO | \$4,000 | \$48,000 |
| | | | | \$5,199,427 |
| TOTAL ANNUAL O&M COST | | | | \$5,498,467 |

10% scope + 10% bid

Update database

Table H-1
Cost Estimate Summary- Alternative 7
 Sauget Area 1 FS, Sauget and Cahokia, IL

PERIODIC COSTS

| DESCRIPTION | YEAR | QTY | UNITS | UNIT RATE | TOTAL |
|------------------------------|------|-----|-------|-----------|-----------------------------------|
| Five Year Review Report | 5 | 1 | LS | \$30,000 | \$30,000 Report at end of Year 5 |
| Update ICs Plan | 5 | 1 | LS | \$3,000 | \$3,000 Updated plan |
| SUBTOTAL | | | | | \$33,000 |
| Five Year Review Report | 10 | 1 | LS | \$20,000 | \$20,000 Report at end of Year 10 |
| Update ICs Plan | 10 | 1 | LS | \$3,000 | \$3,000 Updated plan |
| SUBTOTAL | | | | | \$23,000 |
| Five Year Review Report | 15 | 1 | LS | \$20,000 | \$20,000 Report at end of Year 15 |
| Update ICs Plan | 15 | 1 | LS | \$3,000 | \$3,000 Updated plan |
| SUBTOTAL | | | | | \$23,000 |
| Five Year Review Report | 20 | 1 | LS | \$20,000 | \$20,000 Report at end of Year 20 |
| Update ICs Plan | 20 | 1 | LS | \$3,000 | \$3,000 Updated plan |
| SUBTOTAL | | | | | \$23,000 |
| Five Year Review Report | 25 | 1 | LS | \$20,000 | \$20,000 Report at end of Year 25 |
| Update ICs Plan | 25 | 1 | LS | \$3,000 | \$3,000 Updated plan |
| SUBTOTAL | | | | | \$23,000 |
| Five Year Review Report | 30 | 1 | LS | \$20,000 | \$20,000 Report at end of Year 30 |
| Update ICs Plan | 30 | 1 | LS | \$3,000 | \$3,000 Updated plan |
| Plugging of Monitoring Wells | 30 | 1 | LS | \$26,600 | \$26,600 |
| Plugging of Extraction Wells | 30 | 1 | LS | \$15,000 | \$15,000 |
| SUBTOTAL | | | | | \$64,600 |

TOTAL PERIODIC COST

\$189,600

PRESENT VALUE ANALYSIS

| COST TYPE | YEAR | TOTAL COST | TOTAL COST PER YEAR | DISCOUNT FACTOR (7%) | PRESENT VALUE |
|-----------------------|-------|----------------------|---------------------|----------------------|---------------------|
| Capital Cost | 0 | \$9,991,288 | \$9,991,288 | 1.000 | \$ 9,991,288 |
| Annual O&M Cost 1-10 | 1-10 | \$55,794,624 | \$5,579,462 | see calc | \$ 39,187,806 |
| Annual O&M Cost 11-30 | 11-30 | \$109,969,344 | \$5,498,467 | see calc | \$ 29,611,772 |
| Periodic Cost | 5 | \$33,000 | \$33,000 | 0.713 | \$ 23,529 |
| Periodic Cost | 10 | \$23,000 | \$23,000 | 0.508 | \$ 11,692 |
| Periodic Cost | 15 | \$23,000 | \$23,000 | 0.362 | \$ 8,336 |
| Periodic Cost | 20 | \$23,000 | \$23,000 | 0.258 | \$ 5,944 |
| Periodic Cost | 25 | \$23,000 | \$23,000 | 0.184 | \$ 4,238 |
| Periodic Cost | 30 | \$64,600 | \$64,600 | 0.131 | \$ 8,486 |
| | | \$175,944,856 | | | \$78,853,091 |

TOTAL PRESENT VALUE COST FOR ALTERNATIVE 7

\$78,853,091

Table H-2
Cost Estimate Summary- Alternative 8
 Sauget Area 1 FS, Sauget and Cahokia, IL

Description of Alternative 8:

Alternative 8 includes MNA, Judith Lane Containment Cell O&M, institutional controls, utility relocation, pooled DNAPL recovery at well BR-I, capping at Sites G, H, I South, and L. Capital costs occur in Year 0. Annual O&M costs occur in years 1 to 10 for pooled DNAPL recovery at BR-I and in years 1 to 30 for all other remedy components.

This alternative also includes 8 groundwater extraction wells (3 for source areas, 5 for hydraulic containment). Total flowrate of 2800 gpm.

CAPITAL COSTS

| DESCRIPTION | QTY | UNITS | UNIT RATE | TOTAL |
|---|------|-------|-------------|---------------------------------|
| Installation of Wells for MNA Sampling Program | | | | |
| Monitoring wells in SHU | 8 | EA | \$3,400 | \$27,200 |
| Monitoring wells in MHU | 13 | EA | \$6,600 | \$85,800 |
| Monitoring wells in DHU | 13 | EA | \$7,800 | \$101,400 |
| SUBTOTAL | | | | \$214,400 |
| Relocation of water fuel and phone lines | 1 | LS | \$512,000 | \$512,000 |
| DNAPL Recovery System Modification | 1 | LS | \$14,400 | \$14,400 |
| Capping Site G (2.53 acres) | 1 | LS | \$781,400 | \$781,400 |
| Asphalt Cover site G West (0.79 acres) | 1 | LS | \$101,000 | \$101,000 |
| Capping Site H (4.87 acres) | 1 | LS | \$1,450,000 | \$1,450,000 |
| Capping Site I South (8.79 acres) | 1 | LS | \$2,620,000 | \$2,620,000 |
| Capping Site L (1.08 acres) | 1 | LS | \$300,800 | \$300,800 |
| Installation of 8 extraction wells, pumps, elec | 8 | LS | \$100,000 | \$800,000 |
| Installation of pipelines to sewer system | 1 | LS | \$200,000 | \$200,000 |
| SUBTOTAL | | | | \$6,253,200 |
| SUBTOTAL | | | | \$6,994,000 |
| Contingency | 25% | | | \$1,748,500 15% scope + 10% bid |
| SUBTOTAL | | | | \$8,742,500 |
| Project Management | 5% | | | \$437,125 |
| Remedial Design | 8% | | | \$699,400 |
| Construction Management | 6% | | | \$524,550 |
| Institutional Controls | | | | |
| Institutional Controls Plan | 1 | LS | \$8,000 | \$8,000 |
| Security Fence at Sites H and L | 2800 | LF | \$53 | \$148,702 |
| Hazardous Waste Signing | 14 | EA | \$72 | \$1,011 |
| Prepare & file deed notices | 1 | LS | \$20,000 | \$20,000 Legal fees |
| Site information database | 1 | LS | \$5,000 | \$5,000 Set up data mgt system |
| SUBTOTAL | | | | \$182,713 |
| TOTAL CAPITAL COST | | | | \$10,586,288 |

Table H-2
Cost Estimate Summary- Alternative 8
 Sauget Area 1 FS, Sauget and Cahokia, IL

O&M COSTS, Years 1 to 10

| DESCRIPTION | QTY | UNITS | UNIT RATE | TOTAL |
|---|-----|--------|-------------|--------------------|
| MNA Sampling (34 wells for VOCs, SVOCs, geochemical indicators) | | | | |
| Semiannual GW sampling & testing | 2 | 1/2-YR | \$37,300 | \$74,600 |
| Annual GW monitoring report | 1 | YR | \$15,000 | \$15,000 |
| SUBTOTAL | | | | \$89,600 |
| Judith Lane Containment Cell O&M | | | | |
| Judith Lane Containment Cell O&M | 1 | YR | \$30,000 | \$30,000 |
| Judith Lane Containment Cell Well Sampl | 4 | QTR | \$4,900 | \$19,600 |
| SUBTOTAL | | | | \$49,600 |
| DNAPL Recovery System | | | | |
| Recovery System O&M | 1 | YR | \$23,700 | \$23,700 |
| Transportation and Disposal of DNAPL and Water | 1 | YR | \$33,500 | \$33,500 |
| SUBTOTAL | | | | \$57,200 |
| Maintenance of Caps and Covers | 1 | YR | \$35,000 | \$35,000 |
| Pump maintenance / well replacement | 1 | YR | \$100,000 | \$100,000 |
| SUBTOTAL | | | | \$331,400 |
| Contingency | 20% | | | \$66,280 |
| SUBTOTAL | | | | \$397,680 |
| Project Management | 8% | | | \$31,814 |
| Technical Support | 10% | | | \$39,768 |
| ICs-site info database | 1 | LS | \$2,500 | \$2,500 |
| P-Chem Plant (2800 gpm, \$1.50/tho gal) | 1 | YR | \$2,207,250 | \$2,207,250 |
| Amer. Bottoms (2800 gpm, \$3.74/tho gal) | 1 | YR | \$5,504,100 | \$5,504,100 |
| Monthly electricity cost for extraction wells | 12 | MO | \$6,000 | \$72,000 |
| | | | | \$7,857,432 |
| TOTAL ANNUAL O&M COST | | | | \$8,255,112 |

Update database

10% scope + 10% bid

Table H-2
Cost Estimate Summary- Alternative 8
 Sauget Area 1 FS, Sauget and Cahokia, IL

O&M COSTS, Years 11 to 30

| DESCRIPTION | QTY | UNITS | UNIT RATE | TOTAL |
|---|-----|--------|-------------|--------------------|
| MNA Sampling (34 wells for VOCs, SVOCs, geochemical indicators) | | | | |
| Semiannual GW sampling & testing | 2 | 1/2-YR | \$37,300 | \$74,600 |
| Annual GW monitoring report | 1 | YR | \$15,000 | \$15,000 |
| SUBTOTAL | | | | \$89,600 |
| Judith Lane Containment Cell O&M | | | | |
| Judith Lane Containment Cell O&M | 1 | YR | \$30,000 | \$30,000 |
| Judith Lane Containment Cell Well Sampl | 4 | QTR | \$4,900 | \$19,600 |
| SUBTOTAL | | | | \$49,600 |
| DNAPL Recovery System O&M (not applicable) | | | | \$0 |
| Maintenance of Caps and Covers | 1 | YR | \$35,000 | \$35,000 |
| Pump maintenance / well replacement | 1 | YR | \$100,000 | \$100,000 |
| SUBTOTAL | | | | \$274,200 |
| Contingency | 20% | | | \$54,840 |
| SUBTOTAL | | | | \$329,040 |
| Project Management | 8% | | | \$26,323 |
| Technical Support | 10% | | | \$32,904 |
| ICs-site info database | 1 | LS | \$2,500 | \$2,500 |
| P-Chem Plant (2800 gpm, \$1.50/tho gal) | 1 | YR | \$2,207,250 | \$2,207,250 |
| Amer. Bottoms (2800 gpm, \$3.74/tho gal) | 1 | YR | \$5,504,100 | \$5,504,100 |
| Monthly electricity cost for extraction wells | 12 | MO | \$6,000 | \$72,000 |
| | | | | \$7,845,077 |
| TOTAL ANNUAL O&M COST | | | | \$8,174,117 |

10% scope + 10% bid

Update database

Table H-2
Cost Estimate Summary- Alternative 8
 Sauget Area 1 FS, Sauget and Cahokia, IL

PERIODIC COSTS

| DESCRIPTION | YEAR | QTY | UNITS | UNIT RATE | TOTAL |
|------------------------------|------|-----|-------|-----------|-----------------------------------|
| Five Year Review Report | 5 | 1 | LS | \$30,000 | \$30,000 Report at end of Year 5 |
| Update ICs Plan | 5 | 1 | LS | \$3,000 | \$3,000 Updated plan |
| SUBTOTAL | | | | | \$33,000 |
| Five Year Review Report | 10 | 1 | LS | \$20,000 | \$20,000 Report at end of Year 10 |
| Update ICs Plan | 10 | 1 | LS | \$3,000 | \$3,000 Updated plan |
| SUBTOTAL | | | | | \$23,000 |
| Five Year Review Report | 15 | 1 | LS | \$20,000 | \$20,000 Report at end of Year 15 |
| Update ICs Plan | 15 | 1 | LS | \$3,000 | \$3,000 Updated plan |
| SUBTOTAL | | | | | \$23,000 |
| Five Year Review Report | 20 | 1 | LS | \$20,000 | \$20,000 Report at end of Year 20 |
| Update ICs Plan | 20 | 1 | LS | \$3,000 | \$3,000 Updated plan |
| SUBTOTAL | | | | | \$23,000 |
| Five Year Review Report | 25 | 1 | LS | \$20,000 | \$20,000 Report at end of Year 25 |
| Update ICs Plan | 25 | 1 | LS | \$3,000 | \$3,000 Updated plan |
| SUBTOTAL | | | | | \$23,000 |
| Five Year Review Report | 30 | 1 | LS | \$20,000 | \$20,000 Report at end of Year 30 |
| Update ICs Plan | 30 | 1 | LS | \$3,000 | \$3,000 Updated plan |
| Plugging of Monitoring Wells | 30 | 1 | LS | \$26,600 | \$26,600 |
| Plugging of Extraction Wells | 30 | 1 | LS | \$24,000 | \$24,000 |
| SUBTOTAL | | | | | \$73,600 |

TOTAL PERIODIC COST

\$198,600

PRESENT VALUE ANALYSIS

| COST TYPE | YEAR | TOTAL COST | TOTAL COST PER YEAR | DISCOUNT FACTOR (7%) | PRESENT VALUE |
|-----------------------|-------|----------------------|---------------------|----------------------|----------------------|
| Capital Cost | 0 | \$10,586,288 | \$10,586,288 | 1.000 | \$ 10,586,288 |
| Annual O&M Cost 1-10 | 1-10 | \$82,551,124 | \$8,255,112 | see calc | \$ 57,980,452 |
| Annual O&M Cost 11-30 | 11-30 | \$163,482,344 | \$8,174,117 | see calc | \$ 44,021,377 |
| Periodic Cost | 5 | \$33,000 | \$33,000 | 0.713 | \$ 23,529 |
| Periodic Cost | 10 | \$23,000 | \$23,000 | 0.508 | \$ 11,692 |
| Periodic Cost | 15 | \$23,000 | \$23,000 | 0.362 | \$ 8,336 |
| Periodic Cost | 20 | \$23,000 | \$23,000 | 0.258 | \$ 5,944 |
| Periodic Cost | 25 | \$23,000 | \$23,000 | 0.184 | \$ 4,238 |
| Periodic Cost | 30 | \$73,600 | \$73,600 | 0.131 | \$ 9,669 |
| | | \$256,818,356 | | | \$112,651,524 |

TOTAL PRESENT VALUE COST FOR ALTERNATIVE 8

\$112,651,524